

Interconnection Rules in Colorado (Updated January 2006)

State/ Utility	Effective or in Progress (IP) ¹	Separate Rules for Small DG & Renewables ²	Breakpoint for Small System (Simplified) Rules	Eligible Technologies	System Size Limit	Standard Agreement	Additional Insurance	External Disconnect Switch Required	Agency / Authority
Colorado	IP	Yes	10 kW	All DG	10 MW	Yes	No	No	CO PUC
Colorado (Co-ops)	2002	Varies by utility	Varies by utility	Renewables	Varies by utility	No	No	Yes	CO Legislature
Aquila Networks	IP	Yes	10 kW	All DG	10 MW	Yes	No	No	CO PUC
City of Fort Morgan	NO POLICY								
City of Fountain	NO POLICY								
City Glenwood Springs	12/5/1997			PV				Yes	
City of Gunnison	12/5/1997			PV & Wind	10 kW			Yes	
City of La Junta					100 kW	Yes		Yes	
City of Lamar Light & Power									
Colorado Springs Utilities	12/31/2005			PV or upon approval					
Delta-Montrose Electric	4/26/05		1.5 kW	PV, Wind & Hydorelectric					
Empire Electric Association	7/1/2003			Solar, Wind, Biomass, Hydropower	25 kW		Yes	Yes	
Fort Collins Utilities	8/10/2005			PV	10 kW	Yes	No	Yes	
Grand Valley Rural Power Line				PV	10 kW	No		Yes	
Gunnison County Electric				PV, wind	5 kW	Yes			
High West Energy	1/1/2006			PV, Wind, Hydropower	25 kW	Yes			

¹ For states listed as in progress (IP), information is based either on draft rules or likely consensus positions among stakeholders.

² Many states and utilities have a separate set of interconnection rules for very small renewable and DG systems. Frequently, such rules are tied to a state's net-metering rules.

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Highline Electric Association									
Holy Cross Energy									
Intermountain REA				PV, Wind	25 kW	Yes			
KC Electric Association	NO POLICY								
La Plata Electric	8/31/2005			PV, Wind, Biomass, Hydropower					
Las Animas Municipal Light and Power	NO POLICY								
Longmont Power and Communications			50kW					No	
Loveland Water & Power	NO POLICY								
Moon Lake Electric Association									
Morgan County Rural Electric	NO POLICY								
Mountain Parks Electric	12/1/2002			Solar, wind, biomass, hydropower	25 kW				
Mountain View Electric									
Northwest Rural Public Power District	NO POLICY								
Poudre Valley Rural Electric	2006			PV, wind, biomass, hydropower	25 kW			Yes	
San Isabel Electric Association	TRI-STATE								

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San Luis Valley Rural Electric Cooperative	2005			PV, wind, biomass, hydropower	25 kW			Yes	
San Miguel Power	2/15/1999			PV	10 kW	Yes	No	Yes	
Sangre de Christo Electric Association	NO POLICY								
Southeast Colorado Power Association									
Town of Estes Park	NO POLICY								
Town of Frederick									
Town of Granada	NO POLICY								
Town of Holly	NO POLICY								
Tri County Electric Cooperative									
Tri-State									
United Power	1/29/2003			PV, wind, biomass, hydropower	25 kW	Yes	Under 10 KW no, above 10 kW yes	Yes	
White River Electric Association	4/16/2003			PV, wind, biomass, hydropower	25 kW				
Xcel Energy	IP	Yes	10 kW	All DG	10 MW	Yes	No	No	CO PUC
Y-W Electric Association									
Yampa Valley Electric Association									